JOURNEY ENERGY INC.

Condensed Consolidated Interim Statement of Financial Position *(unaudited)*

(in thousands of Canadian dollars)

	Note	**March 31, 2022**	December 31, 2021
ASSETS			
CURRENT			
Cash		**38,250**	15,359
Restricted cash		**318**	318
Accounts receivable		**21,087**	20,180
Prepaid expenses and deposits		**1,739**	1,049
Total current assets		**61,394**	36,906
Property, plant and equipment	2	**293,700**	313,879
Exploration and evaluation assets	3	**6,589**	6,426
Total assets		**361,683**	357,211
LIABILITIES			
CURRENT			
Accounts payable and accrued liabilities		**26,885**	20,441
Term-debt	5	**23,579**	23,464
Other liabilities	4	**1,933**	739
Lease obligations	8	**228**	239
Decommissioning obligations	7	**1,927**	2,943
Total current liabilities		**54,552**	47,826
Term-debt	5	**40,689**	40,392
Lease obligations	8	**780**	822
Other loan		**410**	156
Other liabilities	4	**2,710**	3,727
Decommissioning obligations	7	**153,500**	180,012
Total liabilities		**252,641**	272,935
EQUITY			
Share capital	9	**316,266**	305,716
Contributed Surplus		**109,783**	109,336
Warrants	10	**3,809**	3,809
Deficit		**(320,816)**	(334,585)
Total equity		**109,042**	84,276
Total liabilities and equity		**361,683**	357,211
Commitments	17		
Subsequent events	20		

See accompanying notes.

APPROVED BY THE BOARD

"Signed" **Steve Smith, Director**

"Signed" **Alex G. Verge, Director**

JOURNEY ENERGY INC.

Condensed Consolidated Interim Statement of Comprehensive Income

For the three ended March 31, 2022 and 2021

(unaudited) (in thousands of Canadian dollars, except per share data)

	Note	Three months ended March 31, **2022**	2021
REVENUE			
Petroleum and natural gas sales	16(c)	**45,858**	23,575
Processing and other income		**1,933**	2,361
Royalties		**(8,123)**	(2,531)
Net revenue		**39,668**	23,405
EXPENSES			
Operating		**14,749**	11,000
Transportation		**386**	299
General and administrative		**2,411**	466
Share based compensation	11	**447**	192
Exploration and evaluation	3	**130**	66
Depletion and depreciation	2	**4,632**	3,541
Transaction costs		**8**	8
Finance	12	**3,136**	6,134
Total expenses		**25,899**	21,706
NET INCOME BEFORE TAXES		**13,769**	1,699
Deferred income tax	13	**-**	-
NET INCOME AND COMPREHENSIVE INCOME		**13,769**	1,699
NET INCOME PER SHARE	14		
Basic		**0.28**	0.04
Diluted		**0.25**	0.04

See accompanying notes.

JOURNEY ENERGY INC.

Condensed Consolidated Interim Statement of Changes in Equity *(unaudited)*

(in thousands of Canadian dollars)

	Note	**Share Capital**	**Contributed Surplus**	**Warrants**	**Deficit**	**Total Equity**
Balance, January 1, 2022		305,716	109,336	3,809	(334,585)	84,276
Comprehensive income		-	-	-	13,769	13,769
Equity issued, net	9	10,550	-	-	-	10,550
Share based compensation	11	-	447	-	-	447
Balance, March 31, 2022		**316,266**	**109,783**	**3,809**	**(320,816)**	**109,042**

	Share Capital	**Contributed Surplus**	**Warrants**	**Deficit**	**Total Equity**
Balance, January 1, 2021	300,758	109,330	3,809	(433,719)	(19,822)
Comprehensive income	-	-	-	1,699	1,699
Share based compensation	-	192	-	-	192
Balance, March 31, 2021	300,758	109,522	3,809	(432,020)	(17,931)

JOURNEY ENERGY INC.

Condensed Consolidated Interim Statement of Cash Flows *(unaudited)*
For the three months ended March 31, 2022 and 2021
(in thousands of Canadian dollars)

	Note	Three months ended March 31, 2022	2021
CASH FLOW FROM THE FOLLOWING ACTIVITIES:			
OPERATING			
Net income and comprehensive income		**13,769**	1,699
Adjustments for:			
Other income	7	**(114)**	-
Share based compensation	11	**447**	192
Depletion and depreciation	2	**4,632**	3,541
Change in fair value of other liability	4	**185**	1,955
Accretion of decommissioning obligations	7	**904**	862
Accretion of lease obligations	8	**28**	33
Accretion of term-debt	5	**279**	396
Deferred financing charge	5	**133**	862
Exploration and evaluation expense	3	**130**	66
Decommissioning costs incurred	7	**(902)**	(470)
Changes in non-cash working capital	16(a)	**2,320**	(4,841)
Cash flow provided by operating activities		**21,811**	4,295
FINANCING			
Common share issued, net of issue costs	9	**11,292**	-
Advances from other loans		**254**	-
Repayment of term-debt		**-**	(3,750)
Lease obligation payments	8	**(81)**	(90)
Repayment of other liability		**(750)**	-
Cash flow (used in) provided by financing activities		**10,715**	(3,840)
INVESTING			
Additions to property, plant and equipment	2	**(11,668)**	(364)
Additions to exploration and evaluation assets	3	**(445)**	(81)
Acquisition of property, plant and equipment and exploration and evaluation assets		**(49)**	(20)
Changes in non-cash working capital		**2,527**	329
Cash flow used in investing activities		**(9,635)**	(136)
NET INCREASE TO CASH		**22,891**	319
CASH, BEGINNING OF PERIOD		**15,359**	6,590
CASH, END OF PERIOD		**38,250**	6,909
Supplementary cash flow information	16 (b)		

See accompanying notes.

Journey Energy Inc. ("Journey" or "the Company"), is a publicly traded company engaged in the exploration, development and production of crude oil and natural gas in the province of Alberta, Canada. Journey's shares trade on the Toronto Stock Exchange and the OTCQX exchange in the U.S.

These condensed consolidated interim financial statements present the results of operations for the Journey group of entities.

The registered address for Journey is 4300, 888 3rd Street SW Calgary, Alberta, Canada and the corporate head office is located at 700, 517 - 10th Avenue SW, Calgary, Alberta, Canada.

1. BASIS OF PRESENTATION

These Financial Statements, including prior year comparative information, have been prepared in accordance with International Accounting Standards ("IAS") 34, Interim Financial Reporting using policies consistent with International Financial Reporting Standards ("IFRS"), as issued by the International Accounting Standards Board ("IASB"). These Financial Statements have been prepared following the same accounting policies and method of computation as the audited annual consolidated financial statements for the year ended December 31, 2021. Certain information and disclosures normally included in the notes to the audited annual consolidated statements have been condensed. Accordingly, these Financial Statements should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2021, which were prepared in accordance with IFRS as issued by the IASB. These Financial Statements for the period ended March 31, 2022 were authorized for issuance in accordance with a resolution of the audit committee of the Board of Directors on May 9, 2022.

All dollar amounts quoted are in thousands of Canadian dollars unless otherwise noted. All share data is quoted in thousands of shares, except per share data.

2. PROPERTY, PLANT AND EQUIPMENT

	Petroleum and natural gas assets	Right of use assets	Electricity	Other assets	Total
Balance, January 1, 2021	1,308,701	3,840	6,802	4,340	1,323,683
Additions	2,359	38	204	70	2,671
Changes in decommissioning obligations	(25,849)	-	-	-	(25,849)
Acquisitions	12,307	-	-	-	12,307
Dispositions	(40)	(15)	-	-	(55)
Transfer from exploration and evaluation	(101)	-	-	-	(101)
Balance, December 31, 2021	1,297,377	3,863	7,006	4,410	1,312,656
Additions	11,668	-	-	-	11,668
Acquisitions	49	-	-	-	49
Dispositions	-	-	-	-	-
Changes in decommissioning obligations	(27,416)	-	-	-	(27,416)
Transfer from exploration and evaluation	152	-	-	-	152
Balance, March 31, 2022	**1,281,830**	**3,863**	**7,006**	**4,410**	**1,297,109**

	Petroleum and natural gas assets	Right of use assets	Electricity	Other assets	Total
Accumulated depletion, depreciation and impairment losses					
Balance, January 1, 2021	(1,054,249)	(2,566)	(87)	(4,187)	(1,061,089)
Provision for the period	(21,900)	(359)	(340)	(46)	(22,645)
Impairment reversal	84,957	-	-	-	84,957
Balance, December 31, 2021	(991,192)	(2,925)	(427)	(4,233)	(998,777)
Provision for the period	(4,458)	(76)	(85)	(13)	(4,632)
Balance, March 31, 2022	**(995,650)**	**(3,001)**	**(512)**	**(4,246)**	**(1,003,409)**

Carry amounts	**Petroleum and natural gas assets**	**Right of use assets**	**Electricity**	**Other assets**	**Total**
January 1, 2021	254,452	1,274	6,715	153	262,594
December 31, 2021	306,185	938	6,579	177	313,879
March 31, 2022	**286,180**	**862**	**6,494**	**164**	**293,700**

Future development costs for oil and natural gas reserves of $168,353 (December 31, 2021 - $164,307) were included in the depletion calculation.

At the end of each reporting period, the Company assesses whether there were indicators of impairment. The assessment factors in the following criteria: changes in reserves; changes in forecasted commodity prices from the previous reserve report; interest rates; the health of the oil and gas industry; the status of the general economy; well performance; and near term development plans. At March 31, 2022 it was determined that a test for impairment or impairment reversal was not required.

3. EXPLORATION AND EVALUATION ASSETS

Balance, January 1, 2021	7,629
Additions	334
Dispositions	(7)
Acquisitions	405
Lease expiries and expense	(1,636)
Transfer from property, plant and equipment	101
Impairment	(400)
Balance, December 31, 2021	6,426
Additions	445
Transfer to property, plant and equipment	(152)
Lease expiries	(130)
Balance, March 31, 2022	**6,589**

4. OTHER LIABILITIES

Other liabilities are comprised of:

(i) Contingent Liability

As a result of the October 30, 2020 debt restructuring, Journey is contingently liable to pay a maximum of $5,750 over a three year period starting in 2021, with annual payments dependent on the achievement of specified price ranges for mixed, sweet, blended oil prices at the Edmonton, Alberta hub as reported by Natural Resources Canada. The fair value of the contingent liability is shown in the Condensed Consolidated Interim Statement of Financial Position as “Other Liabilities”. Payments are capped at a maximum amount of $750 for 2021; $2,250 for 2022; and for 2023 the payment is capped at the maximum total obligation of $5,750. This debt bears no interest.

On January 31, 2022, the first payment of $750 was made. At March 31, 2022 the Company estimated the fair value of the remaining undiscounted liability of $5,000 (December 31, 2021 - $5,750), to be $3,901 (December 31, 2021 - $4,466). The change in fair value of this liability was recorded in the statement of comprehensive income as finance expense.

(ii) Flow-through shares

On March 18, 2022 2,852 flow-through shares were issued in a private placement for gross proceeds of $12,121, representing $4.25 per share. Journey incurred share issue costs of $829 on the issuance. A deferred liability of $742 was recognized for the premium on the flow through shares. The liability will be de-recognized through income tax expense as the Company incurs the qualifying expenditures.

The table below summarizes the change in fair value for the Other Liabilities:

	$
Fair value, January 1, 2021	1,943
Increase in fair value for period	2,523
Fair value at December 31, 2021	4,466
Payment	(750)
Increase in fair value for period	185
Deferred liability for flow-through share issuance	742
Fair value at March 31, 2022	**4,643**
Other liabilities expected to be settled within one year	**(1,933)**
Other liabilities expected to be settled beyond one year	**2,710**

5. TERM-DEBT

A summary of the Company's term-debt outstanding as at the respective period ends is as follows:

	March 31, 2022	December 31, 2021
Tranche:		
1 - matures October 31, 2023	**24,700**	24,700
2 - matures September 30, 2022	**23,817**	23,817
3 - matures October 31, 2024	**13,580**	13,580
4 - matures October 31, 2024	**5,483**	5,483
Unamortized financing costs	**(3,312)**	(3,724)
Total	**64,268**	63,856
Current portion of term-debt	**(23,579)**	(23,464)
Long term portion of term-debt	**40,689**	40,392

The continuity of the remaining four tranches of term-debt for the current period is as follows:

	Tranche 1	**Tranche 2**	**Tranche 3**	**Tranche 4**	**Total**
Balance January 1, 2022	25,108	23,464	9,801	5,483	63,856
Amortization of deferred finance costs	6	9	118	-	**133**
Accretion expense	(57)	106	230	-	**279**
Balance, March 31, 2022	**25,057**	**23,579**	**10,149**	**5,483**	**64,268**

All tranches of the term-debt are secured by a floating charge debenture over all of the Company's assets. There is a financial covenant that requires the Company to maintain its Liability Management Rating greater than 1.50. In addition, there are certain standard non-financial covenants in the term-debt agreement. Journey was in compliance with all covenants as at March 31, 2022. Journey anticipates compliance with the LMR threshold throughout 2022 and 2023.

6. BANK DEBT

Journey currently has a demand overdraft facility of $1,500 with a chartered bank of which there was no amount drawn as at March 31, 2022. Any advances under this agreement bear interest at a rate of 2.5 percent above the banks' prime lending rate. The overdraft is secured by a general security agreement over certain tangible field facilities of the Company.

7. DECOMMISSIONING OBLIGATIONS

The Company's decommissioning obligations result from ownership interests in petroleum and natural gas assets, which include: well sites, gathering systems, natural gas processing facilities and oil batteries. The Company estimates the total undiscounted, un-escalated amount of cash flows required to settle its decommissioning obligations at March 31, 2022 to be $177,177 (December 31, 2021 - $176,460) the majority of which will be incurred at various times between 2023 and 2058. The present value of the future liability at March 31, 2022 has been discounted using an inflation adjusted interest rate of 0.5% (December 31, 2021 – minus 0.1%), which is comprised of a risk-free discount rate of 2.4% less an estimated inflation rate of 1.9%. As at March 31, 2022, no funds have been specifically set aside to settle these obligations. Future expenditures will be funded from cash flows from operations.

Changes to decommissioning obligations during the respective periods below were as follows:

	March 31, 2022	December 31, 2021
Balance, beginning of period	**182,955**	206,179
Obligations acquired	**38**	4,662
Revaluation of obligations acquired	**819**	9,333
Obligations settled	**(902)**	(2,433)
Obligations settled through government grants[1]	**(114)**	(2,879)
Incurred on development activity during the period	**252**	-
Revisions to estimates	**435**	(23,450)
Changes in discount rates	**(28,960)**	(11,732)
Accretion	**904**	3,275
Balance, end of period	**155,427**	182,955
Current provision	**1,927**	2,943
Non-current provision	**153,500**	180,012

1. Funding earned through the Alberta Government Site Rehabilitation Program is recognized as "Other Income" in the Condensed Consolidated Interim Statement of Comprehensive Income during the three months ended March 31, 2022 and March 31, 2021.

8. LEASE OBLIGATIONS

The present value of Journey's lease obligations was as follows at the respective period ends:

	Current	Long-term	Total
Balance, January 1, 2021	231	1,040	1,271
Additions	11	27	38
Lease termination	(14)	(2)	(16)
Lease payments	-	(355)	(355)
Accretion	11	112	123
Balance, December 31, 2021	239	822	1,061
Lease payments	(14)	(67)	(81)
Accretion	3	25	28
Balance, March 31, 2022	**228**	**780**	**1,008**

The Company used an interest rate that approximated its incremental cost of borrowing at the inception of each lease to discount the future lease liabilities. The undiscounted lease liability at March 31, 2022 was $1,222 (December 31, 2021 - $1,303).

9. SHARE CAPITAL

The outstanding common shares of the Company at each respective period end are as follows:

	Shares	$
Balance, January 1, 2021	44,001	300,758
Issued on corporate acquisition	3,500	4,165
Issued on settlement of PSU's and RSU's	559	793
Balance, December 31, 2021	**48,060**	**305,716**
Flow-through shares issued net of deferred tax (note 4(ii))	2,852	11,379
Share issue costs	-	(829)
Balance, March 31, 2022	**50,912**	**316,266**

10. WARRANTS

	Warrants	$
Balance, January 1, 2021	6,137	3,809
Balance, December 31, 2021 and March 31, 2022	**6,137**	**3,809**

(i) 1,137 warrants are convertible into common shares on a one for one basis with an exercise price of $3.15 per warrant and expire on September 30, 2022.
(ii) 5,000 warrants are convertible into common shares on a one for one basis with an exercise price of $0.16 per warrant and expire on October 31, 2024.

11. SHARE BASED COMPENSATION

a) Restricted Share Units ("RSU's"), Peer Performance Share Units ("PPSU's") and Share Price Performance Share Units (SPSU's).

The Company periodically grants RSU's, PPSU's and SPSU's to employees and directors as part of the Company's long term incentive program. These incentives vest in one-third increments over their three year term on each of anniversary dates of the issuance. The PPSU's have a performance multiplier of between zero and 2.0. The achievement of the PPSU multiplier is based on how Journey's share price performs in relation to a select peer group. The SPSU's have a performance multiplier of between zero and 2.0 with the achievement of the multiplier being based on how Journey's share price performs in absolute terms over the vesting periods. An estimated multiplier of 1.0 was used for both the PPSU's and the SPSU's in the calculation of Journey's share based compensation expense. The fair value of Journey's shares on the grant date for the RSU's, PPSU's and SPSU's was $1.55 and $1.43 respectively per share.

Upon vesting, settlement of the RSU's, PPSU's and SPSU's is at the sole discretion of the Company in either cash or shares issued from treasury.

The following RSU's and PSU's were outstanding at the end of the respective periods:

	RSU's	PPSU's	SPSU's
Balance at January 1, 2021	596	729	-
Issued	1,000	365	365
Settled	(358)	(264)	-
Forfeited	(109)	(182)	-
Balance at December 31, 2021 and March 31, 2022	**1,129**	**648**	**365**

b) Stock option plan

All stock options awarded have a maximum term of five years and vest in equal one-third increments on each anniversary of the grant date. The following stock options were outstanding at the end of the respective periods:

	Stock options	Weighted average exercise price $	Number of options exercisable
Balance, January 1, 2021	1,145	2.05	1,145
Expired	(915)	1.99	(915)
Forfeited	(150)	2.11	(150)
Balance at December 31, 2021 and March 31, 2022	**80**	**2.65**	**80**

Share based compensation expense is comprised of the following:

	Three months ended March 31,	
	2022	2021
Stock options	**-**	1
PPSU, SPSU and RSU	**447**	191
Share based compensation expense	**447**	192

12. FINANCE EXPENSE

	Three months ended March 31,	
	2022	2021
Interest	**1,607**	2,026
Deferred financing charge	**133**	862
Accretion of decommissioning obligations	**904**	862
Accretion of lease obligations	**28**	33
Accretion of term-debt	**279**	396
Change in fair value of other liability	**185**	1,955
Total finance expense	**3,136**	6,134

13. DEFERRED INCOME TAX

Differences between the statutory and effective rates for the three month periods ended March 31, 2022 and 2020 are accounted for as follows:

	Three months ended March 31, 2022	2021
Net income (loss) before taxes	**13,769**	1,699
Expected income taxes, at the statutory rate of 23.0% (2021 – 23.0%)	**3,167**	391
Increase (decrease) resulting from:		
Share based compensation expense	**107**	48
Change in unrecognized deferred tax asset	**(3,274)**	(439)
Deferred income tax expense	**-**	-

14. PER SHARE AMOUNTS

The following table summarizes the weighted average common shares used in calculating per share amounts:

	Three months ended March 31, 2022	2021
Net income	**13,769**	1,699
Weighted average shares outstanding - basic	**48,472**	44,001
Weighted average shares outstanding - diluted	**55,998**	47,974
Net income per share – basic	**$ 0.28**	$ 0.04
Net income per share – diluted	**$ 0.25**	$ 0.04

The net income per basic share is calculated by dividing the net income by the weighted average number of common shares outstanding during the respective periods. For the three month period ended March 31, 2022 the dilutive impact of RSU's, PPSU's, SPSU's, warrants and stock options was an additional 7,526 to the weighted average common shares. For the three month period ended March 31, 2021 the dilutive impact of RSU's, PPSU's, SPSU's, warrants and stock options was an additional 3,973 to the weighted average common shares.

15. FINANCIAL INSTRUMENTS

(a) Risks

(i) Credit risk

A substantial portion of Journey's accounts receivable is with petroleum marketing entities. Receivables from these marketers are normally collected on the 25th day of the month following the calendar month in which production has occurred. Journey has not experienced any material collection issues with its petroleum and natural gas marketers. Journey generally extends unsecured credit to these companies; therefore, the collection of accounts receivable may be affected by changes in economic or other conditions and may accordingly impact Journey's overall credit risk. Management believes the risk is mitigated by the size, reputation and diversified nature of the companies to which it extends credit.

Journey is exposed to losses in the event of non-performance by counterparties to financial risk management contracts. Journey minimizes credit risk associated with possible non-performance of these financial instruments by entering into contracts with only investment grade counterparties, limiting exposure to any one counterparty and monitoring procedures around extending credit. Journey is managing this risk within its credit limit guidelines and procedures. While Management believes Journey's credit limit guidelines and procedures are sufficient to address credit risk, they are still subject to the volatility of the general financial credit environment.

Journey's maximum credit risk relates to:

	Three months ended March 31,	
	2022	2021
Accounts receivable	**21,087**	20,180

For the period ended March 31, 2022, Journey determined that $2,219 (2021 - $2,107) of receivables from third parties were uncollectable and provided for them in the provision for uncollectable accounts. At March 31, 2022, Journey estimated its provision for uncollectable accounts to be $2,363 (2021 - $2,245). Accounts receivable balances outstanding greater than ninety days at March 31, 2022 were $2,941 (2021 – $2,818).

(ii) Interest rate risk

All the Company's term loans bear interest at fixed rates with the exception of the commitment fee loan, which bears interest only if certain oil price thresholds are met. Borrowings under the bank demand operating loan are market-rate based (variable interest rates); thus exposing Journey to cash flow risk. As there were no borrowings under the bank demand loan at March 31, 2022 there is currently no impact.

(iii) Foreign exchange risk

The Company is exposed to the risk of changes in the Canadian/U.S. dollar exchange rate on sales of commodities that are directly correlated to U.S. dollar benchmark prices and derivative contracts denominated in U.S. dollars.

(iv) Liquidity risk

Journey is exposed to liquidity risk, which is the risk the entity may not be able to generate or obtain sufficient cash resources to meet its commitments as they become due. Journey works to mitigate this risk by management of cash and debt. Journey maintains short-term and long-term cash forecasting based on estimated production levels and estimated pricing in order to proactively enact changes to our capital spending.

Journey has four tranches of term-debt outstanding with its major shareholder, Alberta Investment Management Corporation ("AIMCo"). One tranche of term-debt, having a principal amount of $23,817 at March 31, 2022, matures September 30, 2022. The Company continues to make substantial progress in reducing its overall debt position using its cash generated from operations. Commodity prices and the general economic environment continue to be volatile, increasing the risk that cash flow from operations could decline, which could result in Journey being unable to fund upcoming debt maturities. Journey is dependent on current commodity pricing to enable it to generate cash flow necessary to fund debt repayments. The following table details Journey's financial liabilities as at March 31, 2022:

	< 1year	**1 - 3 years**	**Total**
Accounts payable and accrued liabilities	26,885	-	**26,885**
Other liability – principal	2,250	2,750	**5,000**
Term-debt - principal	23,817	43,763	**67,580**
Interest on term-debt	6,150	6,590	**12,740**
Total financial liabilities	59,102	53,103	**112,205**

16. SUPPLEMENTAL INFORMATION

a) *Changes in non-cash working capital*

Sources (uses) of funds:	Three months ended March 31, 2022	2021
Accounts receivable	**(907)**	(1,550)
Prepaid expenses and deposits	**(690)**	(614)
Accounts payable and accrued liabilities	**6,444**	(2,348)
	4,847	(4,512)
<u>Related to:</u>		
Operating activities	**2,320**	(4,841)
Investing activities	**2,527**	329
	4,847	(4,512)

b) *Supplementary cash flow information*

	Three months ended March 31, 2022	2021
Interest paid	**-**	2,833

c) *Revenue by product type*

	Three months ended March 31, 2022	2021
Crude oil	**29,803**	14,818
Natural gas	**11,517**	6,621
Natural gas liquids	**4,538**	2,136
Petroleum and natural gas sales	**45,858**	23,575

17. COMMITMENTS

The Company is committed to firm-service contracts for the transportation of a portion of its natural gas production. In addition, the Company has committed to future minimum payments under various operating leases for head office, vehicles and office equipment. The amounts in the table below are the minimum cash obligations that the Company must pay under the terms of the contracts.

	Total	<1 year	1-3 years	4-5 years
Natural gas transportation	**1,931**	777	991	163
Lease commitments	**3,090**	858	1,816	416
Total	**5,021**	1,635	2,807	579

In addition to the commitments listed above, the Company has various indemnifications in place in the ordinary course of business, none of which, as assessed by management, are expected to have a significant impact on the Company's consolidated financial statements.

18. RELATED PARTY TRANSACTIONS

The Company considers its directors and executives to be key management personnel and are therefore related parties. For the three month periods ended March 31, compensation for these individuals is comprised of the following:

	Three months ended March 31, 2022	2021
Salaries and fees	**218**	300
Short-term employee benefits	**6**	13
Share based payments (i)	**135**	101
Total	**359**	414

(i) These amounts represent the amortization of share-based compensation associated with the Company's share based compensation plans.
(ii) As at March 31, 2022 there were seven (March 31, 2021 – nine) individuals that were considered key management personnel.

The related party transactions above were recorded at the above disclosed exchange amounts.

19. CAPITAL MANAGEMENT

Management views the capital structure to be comprised of share capital, term-debt and working capital (current assets less current liabilities, but excluding the fair value of other liability, derivative contracts and decommissioning liabilities). The Company's key objectives when managing its capital structure are to: 1) meet its financial obligations as they come due; 2) finance its internally generated capital program; 3) repay its borrowings at their maturity dates (or renegotiate existing debt agreements upon acceptable commercial terms); and 4) maintain financial flexibility to take advantage of accretive acquisitions that arise from time to time. To accomplish this Management strives to optimize its cost of capital while at the same time managing its leverage. To manage its capital structure Journey may issue equity or term-debt, adjust discretionary capital spending, use its credit facility to execute its capital program, or dispose of non-core assets.

The company's primary source of funds are cash provided by operating activities. As of March 31, 2022 Journey had $38,249 of cash on hand. Management believes the Company is positioned to execute on its future strategic growth plans. Future exploration and development capital expenditures are expected to be funded primarily by cash generated from operating activities.

Journey continually monitors its capital structure and adjusts it throughout the year as a result of general economic conditions, the state of the petroleum industry and global events, all of which may affect commodity prices. Journey prepares an annual capital budget, which is approved by the Board of Directors, and is updated quarterly for acquisition and divestiture activity as needed, changes in commodity prices, and drilling successes. Given the volatile commodity price environment resulting from the COVID-19 pandemic and current global events, the budget is intended to be flexible and is re-evaluated at each regularly scheduled board meeting (see also Note 16(iv)).

20. SUBSEQUENT EVENTS

Journey closed the following transaction subsequent to the end of the quarter:

a) Effective April 1, 2022 Journey closed the previously announced private company acquisition. The acquisition price was paid with the issuance of 1.75 million Journey shares and $8,000 cash.

b) Effective May 6, 2022 Journey closed the acquisition of the 43.34% working interest in a natural gas processing facility and a 50% working interest in a gathering system that Journey already matching working interests in. With this acquisition, Journey becomes the operator in both assets.