

Extractive Sector Transparency Measures Act - Annual Report

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|--|---------------------|--|-----|------------|----------------|-----------|
| Reporting Entity Name | Journey Energy Inc. | | | | | |
| Reporting Year | From | 1/1/2017 | To: | 12/31/2017 | Date submitted | 5/25/2018 |
| Reporting Entity ESTMA Identification Number | E580387 | <input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report | | | | |

Other Subsidiaries Included
(optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

| | | | |
|--|-------------------------|------|-----------|
| Full Name of Director or Officer of Reporting Entity | Gerry Gilewicz | Date | 5/25/2018 |
| Position Title | Chief Financial Officer | | |

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| Reporting Entity Name | Journey Energy Inc. | | | | | |
| Reporting Entity ESTMA Identification Number | E580387 | | | | | |
| Subsidiary Reporting Entities (if necessary) | | | | | | |

Payments by Payee

| Country | Payee Name ¹ | Departments, Agency, etc... within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes ³⁴ |
|-----------------|------------------------------|--|--------------|--------------|--------------|-------------------------|---------|-----------|-------------------------------------|----------------------------|---|
| Canada -Alberta | Government of Alberta | | 554,000.00 | 5,502,000.00 | 1,657,000.00 | | | | | 7,713,000.00 | Includes royalties taken in kind of \$4,811,000 as calculated by the most reasonable method or stipulated in the relevant contract. Departments or ministries that received payments includes: Ministry of Energy, Ministry of Finance, Ministry of Sustainable Resource Development, Alberta Municipal Affairs Special Areas Board and Alberta Petroleum Marketing Commission. |
| Canada -Alberta | Brazeau County | | 184,000.00 | | | | | | | 184,000.00 | |
| Canada -Alberta | County of Forty Mile No.8 | | 151,000.00 | | | | | | | 151,000.00 | |
| Canada -Alberta | County of Newell No.4 | | 573,000.00 | | 23,000.00 | | | | | 596,000.00 | |
| Canada -Alberta | County of Leduc | | 170,000.00 | | 215,000.00 | | | | | 385,000.00 | |
| Canada -Alberta | County of Westaskiwin No. 10 | | 935,000.00 | | 12,000.00 | | | | | 947,000.00 | |
| Canada -Alberta | Lac Ste Anne County | | 499,000.00 | | | | | | | 499,000.00 | |
| Canada -Alberta | Lacombe County | | 219,000.00 | | | | | | | 219,000.00 | |
| Canada -Alberta | Ponoka County | | 547,000.00 | | 12,000.00 | | | | | 559,000.00 | |
| Canada -Alberta | Vulcan County | | 204,000.00 | | 12,000.00 | | | | | 216,000.00 | |
| Canada -Alberta | Yellowhead County | | 110,000.00 | | | | | | | 110,000.00 | |
| Canada | Government of Canada | | | 330,000.00 | | | | | | 330,000.00 | Indian Oil & Gas Canada |
| Total | | | 4,146,000.00 | 5,832,000.00 | 1,931,000.00 | - | - | - | - | 11,909,000.00 | |

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Payments by Project

| Country | Project Name ¹ | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes ²³ |
|-----------------|---------------------------|--------------|--------------|--------------|-------------------------|---------|-----------|-------------------------------------|------------------------------|--|
| Canada -Alberta | Southern District | 1,455,000.00 | 2,207,000.00 | 828,000.00 | | | | | 4,490,000.00 | includes royalties taken in kind of \$1,765,000 as calculated by the most reasonable method or stipulated in the relevant contract |
| Canada -Alberta | Central District | 2,691,000.00 | 3,625,000.00 | 1,103,000.00 | | | | | 7,419,000.00 | includes royalties taken in kind of \$3,046,000 as calculated by the most reasonable method or stipulated in the relevant contract |
| Total | | 4,146,000.00 | 5,832,000.00 | 1,931,000.00 | - | - | - | - | 11,909,000.00 | |